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APPLICATION NO.	FILING DATE	FIRST NAMED INVENTOR	ATTORNEY DOCKET NO.	CONFIRMATION NO.
10/578,122	02/07/2007	John Mak	100325.0240US	5036
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Irvine, CA 92614-6232			3744	
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			10/06/2010	FI ECTRONIC

Please find below and/or attached an Office communication concerning this application or proceeding.

The time period for reply, if any, is set in the attached communication.

Notice of the Office communication was sent electronically on above-indicated "Notification Date" to the following e-mail address(es):

rfish@fishiplaw.com patents@fishiplaw.com

Application No. Applicant(s) 10/578 122 MAK ET AL. Office Action Summary Examiner Art Unit Filip Zec 3744 -- The MAILING DATE of this communication appears on the cover sheet with the correspondence address --Period for Reply A SHORTENED STATUTORY PERIOD FOR REPLY IS SET TO EXPIRE 3 MONTH(S) OR THIRTY (30) DAYS. WHICHEVER IS LONGER, FROM THE MAILING DATE OF THIS COMMUNICATION. Extensions of time may be available under the provisions of 37 CFR 1.136(a). In no event, however, may a reply be timely filed after SIX (6) MONTHS from the mailing date of this communication. If NO period for reply is specified above, the maximum statutory period will apply and will expire SIX (6) MONTHS from the mailing date of this communication - Failure to reply within the set or extended period for reply will, by statute, cause the application to become ABANDONED (35 U.S.C. § 133). Any reply received by the Office later than three months after the mailing date of this communication, even if timely filed, may reduce any earned patent term adjustment. See 37 CFR 1.704(b). Status 1) Responsive to communication(s) filed on 27 April 2009. 2a) ☐ This action is FINAL. 2b) This action is non-final. 3) Since this application is in condition for allowance except for formal matters, prosecution as to the merits is closed in accordance with the practice under Ex parte Quayle, 1935 C.D. 11, 453 O.G. 213. Disposition of Claims 4) Claim(s) 1-20 is/are pending in the application. 4a) Of the above claim(s) _____ is/are withdrawn from consideration. 5) Claim(s) _____ is/are allowed. 6) Claim(s) 1-20 is/are rejected. 7) Claim(s) _____ is/are objected to. 8) Claim(s) _____ are subject to restriction and/or election requirement. Application Papers 9) The specification is objected to by the Examiner. 10)⊠ The drawing(s) filed on <u>01 May 2006</u> is/are: a)⊠ accepted or b)□ objected to by the Examiner. Applicant may not request that any objection to the drawing(s) be held in abeyance. See 37 CFR 1.85(a). Replacement drawing sheet(s) including the correction is required if the drawing(s) is objected to. See 37 CFR 1.121(d). 11) The oath or declaration is objected to by the Examiner. Note the attached Office Action or form PTO-152. Priority under 35 U.S.C. § 119 12) Acknowledgment is made of a claim for foreign priority under 35 U.S.C. § 119(a)-(d) or (f). a) All b) Some * c) None of: Certified copies of the priority documents have been received. 2. Certified copies of the priority documents have been received in Application No. Copies of the certified copies of the priority documents have been received in this National Stage application from the International Bureau (PCT Rule 17.2(a)). * See the attached detailed Office action for a list of the certified copies not received.

Attachment(s)

1) Notice of References Cited (PTO-892)

2) Notice of Draftsperson's Patent Drawing Review (PTO-948)
3) Information Disclosure Statement(c) (FTO/SB/CS)

Paper No(s)/Mail Date 8/1/2006 and 2/25/2009.

Interview Summary (PTO-413)
 Paper No(s)/Mail Date.

6) Other:

5) Notice of Informal Patent Application.

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DETAILED ACTION

Specification

The title of the invention is not descriptive. A new title is required that is clearly
indicative of the invention to which the claims are directed.

The following title is suggested: Liquid Natural Gas Fractionator and Regasification

Claim Objections

2. Claim 4 is objected to because of the following informalities: Claim 4 begins "The plant further comprising" without stating the dependence. Said claim has been examined under the assumption that it depends on claim 1. It should read - The plant of claim 1 further comprising --.. Appropriate correction is required.

Claim Rejections - 35 USC § 102

 The following is a quotation of the appropriate paragraphs of 35 U.S.C. 102 that form the basis for the rejections under this section made in this Office action:

A person shall be entitled to a patent unless -

(e) the invention was described in a patent granted on an application for patent by another filed in the United States before the invention thereof by the applicant for patent, or on an international application by another who has htifliled the requirements of paragraphs (1), (2), and (4) of section 371(c) of this title before the invention thereof by the applicant for patent.

The changes made to 35 U.S.C. 102(e) by the American Inventors Protection Act of 1999 (AIPA) and the Intellectual Property and High Technology Technical Amendments Act of 2002 do not apply when the reference is a U.S. patent resulting directly or indirectly from an international application filed before November 29, 2000. Therefore, the prior art date of the

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reference is determined under 35 U.S.C. 102(e) prior to the amendment by the AIPA (pre-AIPA 35 U.S.C. 102(e)).

 Claims 1, 3-5, 8-9, 11-13 and 18-19 are rejected under 35 U.S.C. 102(e) as being anticipated by U.S. Patent 7,155,931 to Wilkinson et al. (Wilkinson).

In reference to claim 1, Wilkinson teaches a plant (FIG. 10) comprising a liquefied natural gas storage vessel (10, FIG. 1) configured to receive liquefied natural gas and to provide a liquefied natural gas liquid (41a, FIG. 10) and a liquefied natural gas vapor (43b, FIG. 10); a fractionator (16, FIG. 10) that is fluidly coupled to the storage vessel (10, FIG. 10) and configured to receive a fractionator feed (43c, FIG. 10), wherein the fractionator produces (a) a stream of C₂ and lighter components (46, FIG. 10) and (b) a stream of C₃ and heavier components (47, FIG. 10); wherein refrigeration content of the liquefied natural gas liquid condenses the C₂ and lighter components (in condenser 17, FIG. 10); and wherein the C₃ and heavier components absorb the liquefied natural gas vapor (in heat exchanger 13, FIG. 10) thereby forming the fractionator feed (43c, FIG. 10).

In reference to claim 3, Wilkinson teaches the plant as explained in the rejection of claim 1, and Wilkinson also teaches a heat exchanger (17, FIG. 10 and especially FIG. 19) configured to cool the fractionator feed using the liquefied natural gas liquid as a refrigerant (41a, FIG. 10 and especially FIG. 19).

In reference to claim 4, Wilkinson teaches the plant as explained in the rejection of claim 1, and Wilkinson also teaches a second heat exchanger (13, FIG. 10) configured to heat the fractionator feed (43, FIG. 10) using the stream of C₃ and heavier components (16, FIG. 10) from the fractionator as a heat source (col 12, lines 47-49).

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In reference to claim 5, Wilkinson teaches the plant as explained in the rejection of claim 1, and Wilkinson also teaches that the fractionator is configured to provide the condensed C₂ and lighter components to the liquefied natural gas liquid (col 12, lines 34-37).

In reference to claim 8, Wilkinson teaches the plant as explained in the rejection of claim 1, and Wilkinson also teaches that the fractionator is configured to receive a portion of the liquefied natural gas liquid (42a, FIG. 10) as fractionator feed after the liquefied natural gas liquid provided refrigeration for condensation of the C_2 and lighter components (in heat exchanger 17, FIG. 10).

In reference to claim 9, Wilkinson teaches the plant as explained in the rejection of claim 8, and Wilkinson also teaches that the fractionator (16, FIG. 11) is further configured to provide a liquefied petroleum gas (47, FIG. 11) as a bottom product (col 1, lines 8-10; col 15, lines 4-9). Even though FIG. 11 represents a different embodiment then the embodiment used in FIG. 10, the separator, which is in essence the fractionator, as claimed in the present invention, does not teach away from the second embodiment and can be used in combination with said second embodiment to disclose the entire claim 9.

In reference to claims 11, 12, 13, 18 and 19, they claim the method of providing and configuring the apparatus of claims 1, 3, 4, 8 and 9, respectively, thus, they are rejected based on the rejection of claims 1, 3, 4, 8 and 9 above and the associated method steps follow directly from the use of the apparatus.

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Claim Rejections - 35 USC § 103

The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all
obviousness rejections set forth in this Office action:

- (a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negatived by the manner in which the invention was made.
- Claims 2, 14 and 15 are rejected under 35 U.S.C. 103(a) as being unpatentable over Wilkinson in view of Applicant's Admitted Prior Art (AAPA).

In reference to claim 2, Wilkinson discloses the plant as described in the rejection of claim 1, but does not teach that a portion of the liquefied natural gas vapor from the storage vessel is routed to a second liquefied natural gas storage vessel. AAPA shows a line (2, FIG. 1) conveying the vapor from the storage tank (52, FIG. 1) and splitting into two streams (2 and 3, FIG. 1) wherein one stream (3, FIG. 1) is conveyed to another storage tank (50, FIG. 1; page 6, line 5 of the specification) in order to replace the displaced volume from ship unloading (page 6, lines 5-6).

Therefore, it would have been obvious to one having ordinary skill in the art at the time the invention was made to modify the system of Wilkinson, to include a line tapping the vapor line from the storage tank and conveying said vapor to another storage tank, as taught by AAPA, in order to replace the displaced volume from ship unloading.

In reference to claims 14 and 15, they claim the method of providing and configuring the apparatus of claim 2, thus, they are rejected based on the rejection of claim 2 above and the associated method steps follow directly from the use of the apparatus.

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 Claims 6, 7, 16 and 17 are rejected under 35 U.S.C. 103(a) as being unpatentable over Wilkinson in view of 6.089.022 to Zednik et al. (Zednik).

In reference to claim 6, Wilkinson discloses the plant as described in the rejection of claim 1, but does not teach a second liquefied natural gas storage vessel that provides the liquefied natural gas and configured to provide a second liquefied natural gas vapor to the second liquefied natural gas storage vessel. Zednik shows a system (FIG. Z below, as annotated by the Examiner) wherein a portion of the liquid natural gas vapor (from the supply line 13, FIG. Z) is returned (via line X, FIG. Z) to the storage tank (16, FIG. Z) located off shore (10, FIG. Z) in order to replace the displaced volume from ship unloading.

Therefore, it would have been obvious to one having ordinary skill in the art at the time the invention was made to modify the system of Wilkinson, to include a line tapping the vapor line from the storage tank and returning said vapor to said storage tank, as taught by Zednik, in order to replace the displaced volume from ship unloading.

In reference to claim 7, Wilkinson discloses the plant as described in the rejection of claim 1, but does not teach that the second liquefied natural gas storage vessel is located on a ship. Zednik shows a system (FIG. Z) wherein a portion of the liquid natural gas vapor (from the supply line 13, FIG. Z) is returned (via line X, FIG. Z) to the storage tank (16, FIG. Z) located on ship (10, FIG. Z; col 3, lines 65-66) in order to replace the displaced volume from ship unloading.

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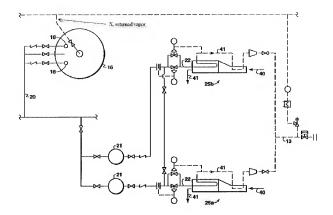


FIG. Z, as annotated by Examiner: return LNG vapor line to storage vessel on a ship

Therefore, it would have been obvious to one having ordinary skill in the art at the time the invention was made to modify the system of Wilkinson, to include a line tapping the vapor line from the storage tank and returning said vapor to said storage tank, as taught by Zednik, in order to replace the displaced volume from ship unloading.

In reference to claims 16 and 17, they claim the method of providing and configuring the apparatus of claims 6 and 7, thus, they are rejected based on the rejection of claims 6 and 7 above and the associated method steps follow directly from the use of the apparatus.

 Claims 10 and 20 are rejected under 35 U.S.C. 103(a) as being unpatentable over Wilkinson.

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In reference to claim 10, Wilkinson discloses the plant as described in the rejection of claim 9, but does not teach that the fractionator is configured to receive another portion of the liquefied natural gas liquid as condensation refrigerant after the liquefied natural gas liquid has provided refrigeration for condensation of the C₂ and lighter components. Wilkinson shows the fractionator (16, FIG. 19) receiving the portion of the liquefied natural gas liquid (41a, FIG. 19) as condensation refrigerant (in heat exchanger 17, FIG. 19) in order to condense the lighter overhead vapor (col 12, lines 34-37). Although Wilkinson did not disclose a plurality of condensing lines passing throughout the separator to cool off the vapor, the mere duplication of parts has no patentable significance unless a new and unexpected result is produced *In re Harza*, 274 F.2d 669, 124 USPQ 378 (CCPA 1960). In this case, another line conveying liquefied natural gas liquid would simply increase the capacity of the system, which one of ordinary skill in the art would find obvious.

Therefore, it would have been obvious to one having ordinary skill in the art at the time the invention was made to modify the system of Wilkinson, to include an additional line conveying liquefied natural gas liquid through the condensing part of the separator, as taught by Wilkinson, in order to increase the capacity of the system.

In reference to claim 20, it claims the method of providing and configuring the apparatus of claim 10, thus, it is rejected based on the rejection of claim 10 above and the associated method steps follow directly from the use of the apparatus.

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Conclusion

 The prior art made of record and not relied upon is considered pertinent to applicant's disclosure.

- U.S. Patent 2,230,619 to Katz teaches a process for separating gas and oil.
- U.S. Patent 3,303,660 to Berg teaches process and apparatus for cryogenic storage.
- U.S. Patent 3,195,316 to Maher et al. teaches methane liquefaction system.
- U.S. Patent 3,663,644 to Harvey teaches integrated ethylene production and LNG transportation.
 - U.S. Patent 6,598,564 to Gerstendorfer et al. teaches a natural gas supply apparatus.
 - U.S. Patent 6,688,114 to Nierenberg teaches LNG carrier.
 - U.S. Patent 3,857,245 to Jones teaches a reliquefaction of boil off gas.
 - U.S. Patent 2,535,364 to Lee teaches liquefied gas storage system.
- U.S. Patent 6,089,028 to Bowen et al. teaches producing power from pressurized liquefied natural gas.
- 10. Any inquiry concerning this communication or earlier communications from the examiner should be directed to Filip Zec whose telephone number is 571-270-5846. The examiner can normally be reached on Monday-Friday, from 8:30 AM 5:00 PM.

If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisors, Frantz Jules or Cheryl Tyler can be reached on 571-272-6681 or 571-272-4834, respectively. The fax phone number for the organization where this application or proceeding is assigned is 571-273-8300.

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Information regarding the status of an application may be obtained from the Patent Application Information Retrieval (PAIR) system. Status information for published applications may be obtained from either Private PAIR or Public PAIR. Status information for unpublished applications is available through Private PAIR only. For more information about the PAIR system, see http://pair-direct.uspto.gov. Should you have questions on access to the Private PAIR system, contact the Electronic Business Center (EBC) at 866-217-9197 (toll-free). If you would like assistance from a USPTO Customer Service Representative or access to the automated information system, call 800-786-9199 (IN USA OR CANADA) or 571-272-1000.

/Cheryl J. Tyler/ Supervisory Patent Examiner, Art Unit 3744 /F. Z./ Examiner, Art Unit 3744

9/20/2010